Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	100,402			176,186	-38,241	1,975	4,941	235,381	_	0	911,905
Natural Gas Plant Liquids and Liquefied Refinery Gases	38,100	-13	13,746	443	7,951		1,558	6,954	2,764	48,951	83,662
Pentanes Plus	5,370	-13		-	-529		-470	3,073		2,225	7,504
Liquefied Petroleum Gases	32,730		13,746	443	8,480		2,028	3,881	2,764	46,726	76,158
Ethane/Ethylene			684	-	8,171		-2,063	- 0,001		26,632	19,659
Propane/Propylene	10,766		10,893	1	72		1,327	_	2,661	17,744	27,977
Normal Butane/Butylene			2,528		84		2,807	1,020	103	975	23,575
Isobutane/Isobutylene	4,399		-359		153		-43	2,861	-	1,375	4,947
Other Liquids		2,385		18,526	-37,818	-1,756	-1,392	-23,447	3,882	2,294	92,934
Hydrogen/Oxygenates/Renewables/		,			, , ,	,	,	- ,	-,	, ,	, , , , ,
Other Hydrocarbons		2,385		_	3,088	3,883	-210	7,237	2,329	0	3,732
Hydrogen				_	-	3,733		3,733	_	0	
Oxygenates (excluding Fuel Ethanol)		1,822		-	_	198	-309	_	2,329	0	883
Renewable Fuels (including Fuel Ethanol)		563		_	3,088	-48	99	3,504	_	0	2,849
Fuel Ethanol		563		_	3,430	-344	146	3,503	_	0	2,640
Renewable Fuels Except Fuel Ethanol		_		_	-342	296	-47	1	-	0	209
Other Hydrocarbons				_	_	0	_	_	-	0	-
Unfinished Oils				16,391	-386		930	12,781	_	2,294	42,227
Motor Gasoline Blend.Comp. (MGBC)		_		2,135	-40,520	-5,639	-2,109	-43,468	1,553	0	46,972
Reformulated		_		_	-12,285	-1,045	-463	-12,916	_	0	11,188
Conventional		_		2,135	-28,235	-4,594	-1,646	-30,552	1,504	0	35,784
Aviation Gasoline Blend. Comp				_	_		-3	3	_	0	3
Finished Petroleum Products		_	223,539	9,353	-76,407	5,983	-3,443		49,063	116,848	128,606
Finished Motor Gasoline		-	74,282	1,398	-30,900	5,983	-2,376		6,061	47,078	24,579
Reformulated		-	13,062	_	-2,509	1,541	-398		5	12,487	278
Conventional		-	61,220	1,398	-28,391	4,442	-1,978		6,056	34,591	24,301
Finished Aviation Gasoline			340		-178		12		_	150	519
Kerosene-Type Jet Fuel			22,764	-	-16,388		-169		2,021	4,524	17,723
Kerosene			101	_	-		-99		_	200	165
Distillate Fuel Oil			71,800	_	-27,851	0	875		16,682	26,392	51,079
15 ppm sulfur and under ⁷			55,429	_	-22,183	-771	1,901		6,208	24,366	39,877
Greater than 15 ppm to 500 ppm sulfur ⁷			8,982	-	-2,792	771	-999		10,187	-2,227	4,474
Greater than 500 ppm sulfur			7,389	_	-2,876		-27		287	4,253	6,728
Residual Fuel Oil ⁸			9,529		290		-1,088		11,204	1,513	17,425
Less than 0.31 percent sulfur			712		_		1,240		NA	NA	2,316
0.31 to 1.00 percent sulfur			557	253	-130		-491		NA	NA	2,377
Greater than 1.00 percent sulfur			8,260	1,060	420		-1,837		NA	NA	12,732
Petrochemical Feedstocks			8,748		-307		-205		_	13,436	1,892
Naphtha for Petro. Feed. Use			5,330		-238		-30		_	7,103	1,086
Other Oils for Petro. Feed. Use			3,418		-69		-175			6,333	806
Special Naphthas			1,119		-42		101		1,412	15	1,090
Lubricants			4,058		-1,209		200		1,421	1,986	
Waxes			221	7	-10		-34		87	165	323
Petroleum Coke			15,142		_		-126		9,865	5,542	4,769
Marketable			11,475		_		-126		9,865	1,875	4,769
Catalyst			3,667							3,667	
Asphalt and Road Oil			2,297		163		-526		295	2,691	3,697
Still Gas			11,665							11,665	
Miscellaneous Products			1,473		25		-8		15	1,491	326
Total	138,502	2,372	237,285	204,508	-144,515	6,201	1,664	218,888	55,709	168,092	1,217,107

^{-- =} Not Applicable.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinglings. Particularly finely fine

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.